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## **Opportunity Crudes Report II: Technologies & Strategies for Meeting Evolving Market & Environmental Challenges**

An updated and expanded study of the 2006 Report titled "*Opportunity Crudes: Technical Challenges and Economic Benefits*"

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